## South Dakota Brieat Faces. Briege Places.

DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES Minerals & Mining Program - Oil & Gas Section 2050 West Main, Suite #1, Rapid City, SD 57702-2493 Telephone: 605-394-2229, FAX: 605-394-5317

## FORM 2

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UEPT OF ENVIRONMENT & NATURAL RESOURCES - RCRO

## APPLICATION FOR PERMIT TO DRILL

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	Type of work:	ell 🔽 Reenter 🌿	<del></del> )	ional Well	Type of well: ✓ Oil Well	Gas Well	Injection	
	Other	OR SIRTU			Other		· · · · · · · · · · · · · · · · · · ·	
	Name and Addres Continental Re	ss of Operators esgoliges (inc.	P.O. Box 1032, Enid, OK 73702			Telephone (580) 233-8955		
	Name and Address & Sartage Owner: State of South Dakora							
ĺ	Name and Address of Drilling Contractor and Rig Number:							
	J & R Well Service 791 Land 9, Powell, WY 82435, Rig #8							
	Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):							
	660' FSL & 760' FWL, Sec 16-21N-4E, SWSW							
	If Directional, top of pay and bottom hole location from nearest lines of section: BHL 300' FNL & 1500' FEL, Sec 20-21N-4E, NENE, TOP 8570'							
	Acres in Spacing (Drilling) Unit Description of Spacing Unit							
	7675.65							
	Well Name and I	Well Name and Number		Field and Pool, or Wildcat		Proposed Depth ar	d Formation	
ļ	BRRU 14-16H	BRRU 14-16H		Buffalo		11,100'MD, Red River "B"		
	Size of Hole 1) 12 1/4" 2) 7 7/8" 3) 4)	Size of Casing 8 5/8" 4 1/2"	Weight per Foot 24# 11 1/2#	Depth 900' 8586'	Cementing Program (amount, type, additives) Depth 350 sks 700 sks			
	Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.							
	Re-enter well with rotary tools @ KOP of 8460'. Horizontal lateral will then be extended thru the currently producing Red River B formation to SW BHL of 300' FNL & 1500' FEL, Sec 20-21N-4E. Original drill pad will be used and no more land than what was previously disturbed in original approved drilling will be used. We will be using a closed circulating system with cuttings being hauled to a state approved facility. No pit liner will be used.							
	I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.							
	BUCKY Signate	Barre ire	Becky Barnes Regula Name (Print)			tory Comp Title	1 <u>2/20</u> /2007 Date	
	FOR OFFICE USE ONLY							
	Approved by: Title:							
	Permit No. 1853 API No. 40 063 05042.01 Date Issued: January 15, 2008 Conditions, if any, on attached page.							
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